

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2016**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,462</b>	--	--	<b>3,415</b>	<b>29</b>	<b>85</b>	<b>25</b>	<b>8,604</b>	<b>362</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,988</b>	<b>-1</b>	<b>527</b>	<b>20</b>	<b>619</b>	--	<b>296</b>	<b>254</b>	<b>915</b>	<b>1,689</b>
Pentanes Plus	217	-1	--	19	-99	--	8	101	2	27
Liquefied Petroleum Gases	1,771	--	527	1	717	--	288	153	914	1,662
Ethane/Ethylene	845	--	5	--	347	--	176	--	--	1,021
Propane/Propylene	596	--	394	--	260	--	-7	--	799	459
Normal Butane/Butylene	119	--	132	1	87	--	134	35	111	58
Isobutane/Isobutylene	211	--	-4	--	22	--	-15	118	3	123
<b>Other Liquids</b>	--	<b>127</b>	--	<b>583</b>	<b>-1,879</b>	<b>24</b>	<b>-35</b>	<b>-1,527</b>	<b>435</b>	<b>-19</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	127	--	25	118	138	-9	304	114	0
Hydrogen	--	--	--	--	--	140	--	140	--	0
Oxygenates (excluding Fuel Ethanol)	--	82	--	6	--	0	1	3	85	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	19	118	-2	-10	161	29	0
Fuel Ethanol	--	25	--	--	123	21	-3	147	26	0
Renewable Fuels Except Fuel Ethanol	--	20	--	19	-5	-23	-7	14	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	518	7	--	-12	353	203	-19
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	40	-2,004	-115	-13	-2,184	119	0
Reformulated	--	--	--	--	-459	51	-3	-406	1	0
Conventional	--	--	--	40	-1,545	-166	-11	-1,779	118	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,458</b>	<b>133</b>	<b>-1,686</b>	<b>117</b>	<b>-124</b>	--	<b>2,562</b>	<b>3,584</b>
Finished Motor Gasoline	--	--	2,180	--	-212	93	1	--	503	1,557
Reformulated	--	--	465	--	-1	-67	--	--	--	396
Conventional	--	--	1,716	--	-211	160	1	--	503	1,162
Finished Aviation Gasoline	--	--	9	--	-3	--	1	--	--	5
Kerosene-Type Jet Fuel	--	--	841	--	-500	--	4	--	154	184
Kerosene	--	--	10	--	-2	--	5	--	0	3
Distillate Fuel Oil	--	--	2,748	7	-956	24	-46	--	1,081	787
15 ppm sulfur and under <sup>7</sup>	--	--	2,502	--	-896	24	-28	--	971	687
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	124	--	-15	--	9	--	90	10
Greater than 500 ppm sulfur	--	--	121	7	-45	--	-27	--	19	91
Residual Fuel Oil <sup>8</sup>	--	--	201	57	26	--	-64	--	259	91
Less than 0.31 percent sulfur	--	--	32	--	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	7	--	--	-15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	155	51	24	--	-43	--	NA	NA
Petrochemical Feedstocks	--	--	253	21	3	--	-8	--	--	285
Naphtha for Petro. Feed. Use	--	--	178	19	3	--	-4	--	--	204
Other Oils for Petro. Feed. Use	--	--	75	3	--	--	-4	--	--	81
Special Naphthas	--	--	27	19	-1	--	-6	--	--	52
Lubricants	--	--	145	28	-27	--	-3	--	71	78
Waxes	--	--	4	--	--	--	0	--	1	4
Petroleum Coke	--	--	505	--	--	--	-10	--	482	33
Marketable	--	--	383	--	--	--	-10	--	482	-89
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	97	--	-14	--	1	--	10	72
Still Gas	--	--	378	--	--	--	--	--	--	378
Miscellaneous Products	--	--	59	--	-1	--	2	--	1	55
<b>Total</b>	<b>7,450</b>	<b>126</b>	<b>7,985</b>	<b>4,151</b>	<b>-2,918</b>	<b>226</b>	<b>162</b>	<b>7,330</b>	<b>4,274</b>	<b>5,254</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.